

Protrust AS

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Technical Competency Assessment for Drilling & Completions personnel



Business drivers:

- A CV may not tell the full story and is not an assurance for technical competency.
- A formal and systematic technical competency assessment of new hires is currently not available.
- A large number of experienced staff have left the industry.
- Hiring staff without the required competency may turn out very costly and may have catastrophic consequences.

Technical Competency Assessment for Drilling & Completions personnel



Protrust has developed a web-based competency assessment system designed for the following purposes:

- Technical screening of applicants before hiring (mature hires).
- Competency Assessment of existing staff for the purpose of identifying competency gaps, developing training programs and allocating the right people to critical positions.
- Technical ranking of staff during downsizing processes. This could be an additional measure if all other measures are equal.

COMPASS ONLINE



The COMPASS test:

- Quiz based questionnaires with a large pool of multiplechoice questions and True/False statements.
- Questions are developed by industry experts and focused on what should have been learned through experience – not at school.
- Answers are non-disputable and not company or location specific.
- Time limit per quiz no time to Google the answers.

COMPASS ONLINE



The COMPASS Modules:

Module 1: Acronyms

Module 2: Drilling General

Module 3: Well Control

Module 4: Fluids

Module 5: Cement

Module 6: Barriers & Well Integrity

Module 7: Completions

• Module 8: ERD

Module 9: HPHT

Module 10: Deep Water

Module 11: H2S

Module 12: HSE

> 500 questions with > 1500 answer options in the quiz database.

Technical Competency Assessment



Process for new hires:

- The client screen the applicant's CV and shortlist candidates with similar background.
- The client purchase a selection of COMPASS modules from Protrust and forward to the shortlisted applicants. The module selection should be based on the role.
- The applicants complete the COMPASS test online and receives a Competency Assessment report from Protrust.
- The applicant forward the COMPASS report to the client.
- The client calls the candidates with best score for F2F interview (and re-test if desired).

Technical Competency Assessment



Process for existing employees:

- Employees completes the COMPASS test online and forward the Competency Assessment report to management (cost of the test should be reimbursed to the employee).
- Management may use this to:
 - Identify competency gaps
 - Assign staff to projects that fit the competency profile
 - Develop individual training programs
 - Relocate or terminate staff

Examples – Drilling General



4.	What parameters contributes to the ECD?	6.	What are the most important fann reading for controlling ECD?
	Mud weight plus the pressure loss from TD of string to surface		O 60 - 600 RPM
	Mud weight plus total system pressure loss		30 - 60 RPM
	Mud weight plus the bit pressure loss		3 - 6 RPM
	Mud weight plus the bit's jet impact force		300 - 600 RPM
10.	A bit has an IADC code of 4-4-5, describe the bit	22.	How can you reduce the presence of angular cavings caused by sh

- A diamond bit with 4" gauge, 4 blades and 5 nozzles
 A PDC bit with 4" gauge, 4 blades and 5 nozzles
 ✓ A TCI bit with sealed bearings
 A Milled tooth bit with open bearings
- How can you reduce the presence of angular cavings caused by shear failure of the wellbore?
 Improve mud rheology
 - Balance mud activity with formation activity
 - Increase the mud weight

Improve mud inhibition

Examples – Drilling General



45. What kind of tool is this?



- Overshot
- Wash-over shoe
- Reverse circulation junk basket
- Ore barrel

49. What type of equipment is this?



- Diverter
- Rotating Control Device
- Annular preventer
- Riser connector

Examples – HPHT



1.	What is understood by 'wellbore breathing' or 'ballooning 9.	What is understood by 'finger printing' connections?			
	Mudloss into- and flowback from faults	Determining flow back behavior through DP during connections			
	Casing balloons due to ECD effects	Oetermining flow back behavior to active when pumps are shut of			
	Incorrect interpretation of flowback on connections	Evaluation of connection procedures			
	Mudloss into- and flowback from micro fractures	Oetermining optimum connection timing			
11.	What negative effect may a mud cooler have? Reducing mud viscosity Reducing mud weight Reducing wellbore integrity	 17. Increasing connection gas is always a signal of increasing pore pressure False True 			
	Increased overall well cost				

Examples – ERD



	What parameters are the most important for good hole cleaning?	17. Jars have the same effect in vertical and horizontal wellbores
	High end rheology and ROP	✓ False
	Fluid type and pipe rotation	○ True
	High end rheology, flow rate and pipe rotation	
	Low end rheology, flow rate and pipe rotation	
		20. Helical buckling is three dimentional
		True
5.	What is SAG correction?	○ False
	Adding special chemicals to the drilling fluid to prevent barite SAG	
	A survey correction due to misalignment of the survey sensor	
	A mud weight correction due to barite SAG	24. YP has no impact on hole cleaning or ECD
	A survey correction from Grid to True North	True
		False
		_

COMPASS Competency Profile



Competency Profile Example	Score	Grade	Result	Level
competency i forme Example	> 85 %	Α	Qualified to deliver	Senior Engineer
Drilling General 100% Abbreviations 80% Well Control			and lead complex tasks	Engineering Team Leader Drilling
70% 60%				Supervisor/
50%				Superintendent
Completions Cementing	75 –	В	Qualified to deliver	Engineer
Completions (/ / 30%) Cementing	85%		simple tasks	Night
				Supervisor
	60 –	С	Large gaps in	Trainee level
	75%		knowledge – can	
HTHP Fluids			contribute under	
			qualified 	
	1 CO0/		supervision	Fortunal accel
Deep Water Barriers & Well Integrity	< 60%	D	Insufficient working knowledge	Entry level
			- significant	
ERD			training and	
			exposure required	



For more information contact us on

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Thank You!

www.protrust-as.com